

# Rye Park Wind Farm Community Consultation Committee Meeting No 3 24 October 2012



#### Agenda for CCC Meeting No 3

- 1. CCC membership update
- 2. Project development status
- 3. Review of CCC meeting No 2
- 4. Project consultation update
- 5. Current project information
- 6. Next steps



#### **Community Consultation Committee – Membership Update**

#### o Independent chairperson;

> Nic Carmody

#### o Involved landowners;

- > Graham and Margaret Privett
- > Greg Medway

#### o Uninvolved landowners;

- Jenny and Chris Hally
- Bev and Alex Davis

#### o Other, local Group or association;

Geoffrey Minchin (interested party and employed by Boorowa CMA)

#### o Local councils;

- Mayor Wendy Tuckerman Boorowa Council
- Councillor James Wheelwright Upper Lachlan Council
- Councillor David Needham Yass Council

#### o Epuron

> Brian Hall – Senior Project Manager





#### **Rye Park Wind Farm – Current Development Status**

- NSW Government changed EA lodgement deadline to 30 November 2012 latest
- New 80m wind monitoring mast to be installed on site next month (total of 5 masts)
- Proposed final version of wind farm layout prepared and available (126 turbines)
- Layout incorporates consultation feedback and results of expert studies
- 33 photomontages prepared including requested landowner houses within 2km
- Recent meeting held with Transgrid to progress grid connection application
- Wind farm powerline voltage amended from 132kV to 330kV (optimised design)
- EA document prepared and under final review prior to lodgement in November
- Consultation and interaction with the community is ongoing
- Project details available at website <u>www.epuron.com.au/projects/rye-park</u>



#### **Review of information provided at CCC Meeting No 2**

- 1. Review of key information and issues from meeting No 1
- 2. Community consultation committee update
  - > Membership update
  - > Minutes of last meeting

#### 3. Current project development status

#### 4. **Project consultation**

- > Newsletter No 5
- Public Open Day
- Key consultation activity and timetable

#### 5. Project information

- Layouts
- > Archaeology & Heritage
- > Traffic and Transport
- Community Fund
- Likely Benefits
- > Grid connection update

#### 6. Next steps and timing



#### **CCC Meeting No 2 - Summary of Key Feedback and Actions**

- Interference to satellite services (ie. local TV reception and internet)
  - A detailed communications study has been undertaken for the project and will be provided in the publicly exhibited EA.
  - The study assessed existing communication services including radio, microwave, TV, satellite and mobile phone infrastructure.
  - Wind farm has been designed to accommodate existing communication services and not predicted to be impacted by wind farm (some turbines moved or removed).
  - Satellite services are not subject to the same topographic screening that can affect the traditional land based TV, phone and radio transmission infrastructure.
  - Due to the distance of residences from the wind farm it is very unlikely that satellite based services would be subject to any interference due to the wind farm's operation as the wind turbine would have to be within the line of sight from the antenna to the satellite.



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## CCC Meeting No 2 - Summary of Key Feedback and Actions....continued

- o Response to negative points expressed at public open day
  - Potential to impact property values NSW Valuer General report states property values are not negatively affected by wind farms. Full report available.
  - Possible health impacts NHMRC study states there is no published scientific evidence to support adverse effects of wind turbines on health. Full report available.
  - Wind turbines are **noisy** Strict noise compliance guidelines apply to the design, development and operation of wind farms in NSW.
  - Will I see turbines from my house Depending on where you live and the orientation of your house it is likely you will see some wind turbines. A photomontage has been prepared for uninvolved houses located within 2km of a turbine (where approved by the landowner).
  - Bango wind farm is near my house Cumulative impacts are considered as part of the EA process (Epuron is not the developer of this project).



## CCC Meeting No 2 - Summary of Key Feedback and Actions....continued

#### • Traffic and Transport Report

A copy of the Traffic and Transport Report has been provided to all 3 local councils. Follow up discussions and or meetings have taken place with councils and comments incorporated where appropriate. Further comments can also be made during public exhibition process.

#### o Contact North Yass Fire Service

> Contact has been made with Peter Alley at NYFS to discuss the project.

#### o Identify local fire representative

> As above and ongoing.

#### o NSW Valuer Generals Report

> A copy has been forwarded to JH as requested.

#### • Upload current information to website and circulate CCC minutes

> Completed.

# EPURÖN

## **Project Consultation – Newsletter No 6**

- o Released 22 August 2012
- Information included;
  - Latest news & project development update
  - Incorporation of feedback and study results into the proposed final layout
  - Results of archaeological and heritage field survey
  - > Update on CCC activity
  - Outcome of the public open day held at Rye Park hall
  - Consultation feedback on community fund
  - Announced release of traffic and transport report
  - Reminder of contact details for project feedback







## **Project Consultation – Key Activity and Timetable**

Activity	Timing	Objectives	Stakeholders	Status
Community information workshop	November 2008	Introduce Epuron and the proposal to landowners and community including preliminary layout	Involved landowners and selected stakeholders	Completed
Newsletter 1	December 2009	Inform community about project and initial information	Involved and uninvolved landowners (mail-out)	Completed
Newsletter 2	June 2010	Provide updated information and planning details including	Involved and uninvolved landowners (mail-out)	Completed
Newsletter 3	December 2011	Outline planning process and updated development progress	Involved and uninvolved landowners (mail-out)	Completed
Consult with neighbours within 2km	January / February 2012 (ongoing)	To discuss project and impacts with neighbours including feedback	Uninvolved neighbours within 2km of turbine	Completed (but ongoing)
Newsletter 4	March 2012	Advise consultation plans and release revised wind farm layout	Involved and uninvolved landowners (mail-out)	Completed
Establish Community Consultation Committee	April / May 2012	Establish formal mechanism for community participation	Invited members	Completed





#### **Project Consultation – Key Activity and Timetable.....continued**

Activity	Timing	Objectives	Stakeholders	Status
CCC Meeting 1	May / June 2012	Provide project information and seek feedback	Invited members	Completed
Newsletter 5 and Community Open House 1	June / July 2012	Update on studies and consultation and layout	Involved and uninvolved landowners (mail-out)	Completed
CCC Meeting 2	July / August 2012	Provide updated information and consider feedback including release of draft final layout	Invited members	Completed
Newsletter 6	September / October 2012	Update on studies and consultation feedback contributing to draft final layout	Involved and uninvolved landowners (mail-out)	Completed
CCC Meeting 3	September / October 2012	Review of draft final layout incorporation feedback	Invited members	Wednesday 24 October 2012
Newsletter 7 (optional can be wrapped into open day)	October / November 2012	Advise community of final layout incorporating feedback and study results	Involved and uninvolved landowners, CCC and consultants	pending





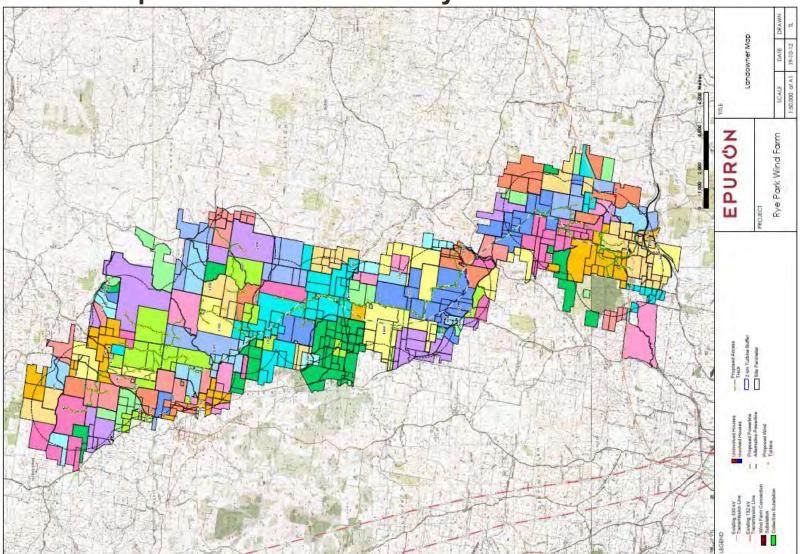
#### **Project Consultation – Key Activity and Timetable.....continued**

Activity	Timing	Objectives	Stakeholders	Status
Pre DA lodgement finalisation and follow up	October / November 2012	Consider feedback and any final amendments required prior to lodging application	Involved and uninvolved landowners, CCC and consultants	pending
Lodgement of EA with DP&I	November 2012	Submit EA	DP&I	pending
Community Open Day	December 2012	Inform community of EA lodgement and exhibition	Involved and uninvolved landowners, CCC and consultants	pending

## EPURON

#### **Project Information – Proposed final wind farm layout**

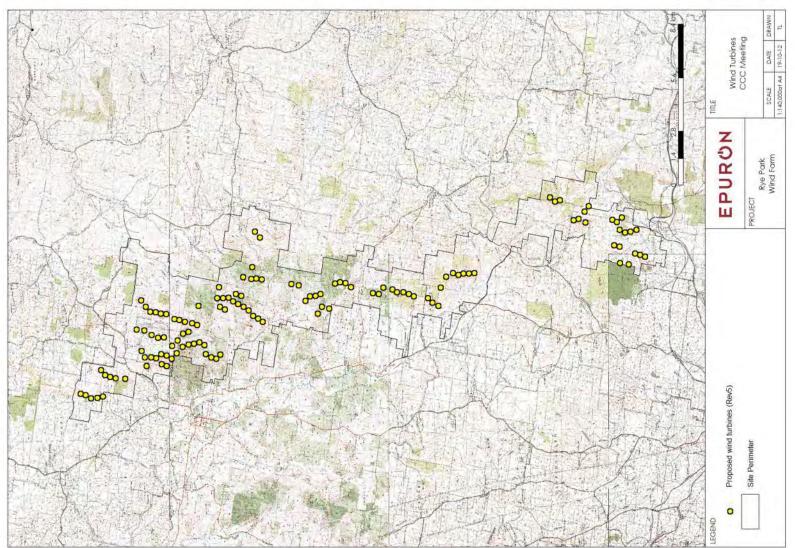
- Layout accommodates 126 turbines
- Incorporates consultation feedback and study findings



# EPURUN

#### **Project Information – Turbines**

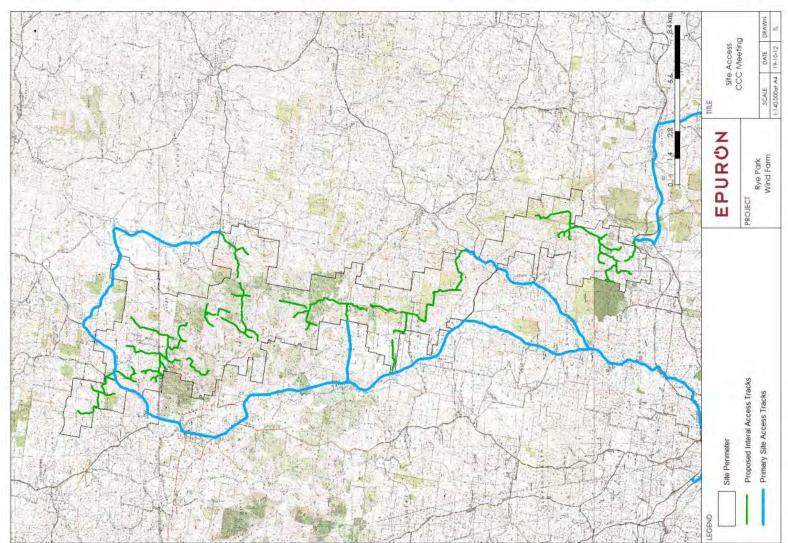
- Layout accommodates 126 turbines
- Some turbines have been moved or removed to accommodate feedback and or study findings



# EPURON

#### **Project Information – Access Roads**

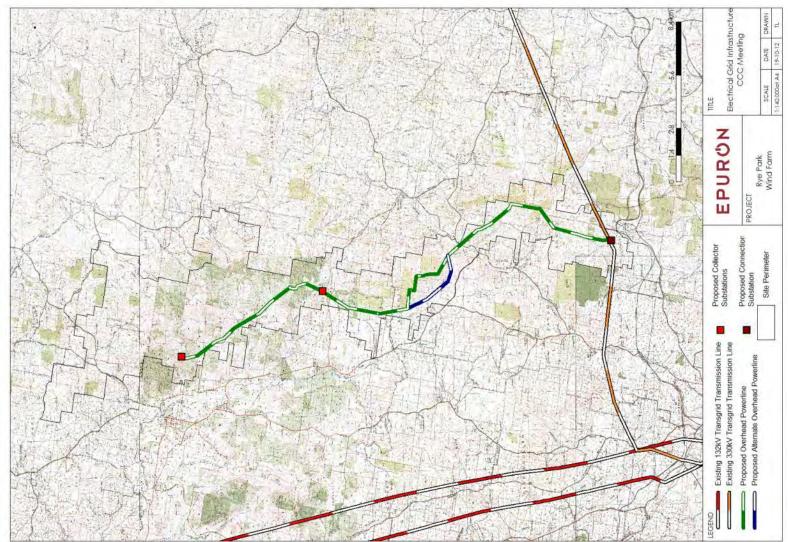
- Main access roads (blue)
- Internal access tracks (green)
- Updated to incorporate feedback from councils where provided



## EPURŮN

#### **Project Information – Electrical Infrastructure**

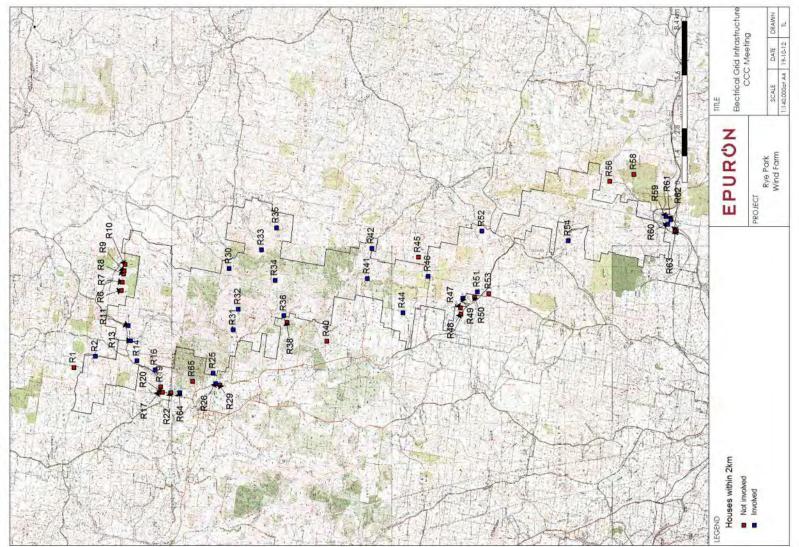
- Wind farm connects to existing Transgrid 330kV transmission line
- New powerline up to 330kV running up wind farm site
- New 330kV connection substation at existing transmission line
- New collection substations on wind farm





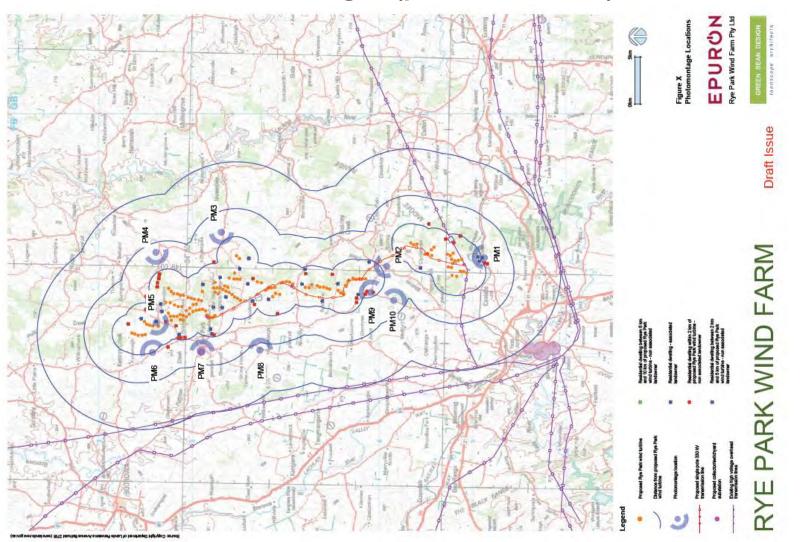
#### **Project Information – Houses**

- Uninvolved house locations within 2km of a wind turbine (red)
- Involved house locations (blue)



## EPURON

## **Project Information – Photomontages (public locations)**





#### **Project Information – Photomontages (public location PM7)**

Figure X Public photomontage PM7, Rye Park - Kershaw Street



Public view location PM7 Rye Park - Existing view north to south east. Photo coordinate Easting:674899 Northing:6178817 (MGAz55)



Public view location PM7 Rye Park- Proposed view north to south east (Approximate distance to closest visible wind turbine 3.9 km). Photo coordinate Easting:674899 Northing:6178817 (MGAz55)

Notes

Individual panorama photos taken with a Nikon D700 ofgital SLR camera with 50 mm prime lens,

Individual panorama photo coordinate map datum is MGA255 to  $\pm$  5 m,

Extent of potential wind turbine visibility and directional bearing illustrated on each photomontage is indicative role.

#### **RYE PARK WIND FARM**

EPURON Rye Park Wind Farm Pty Ltd

Draft Issue



landscape architects



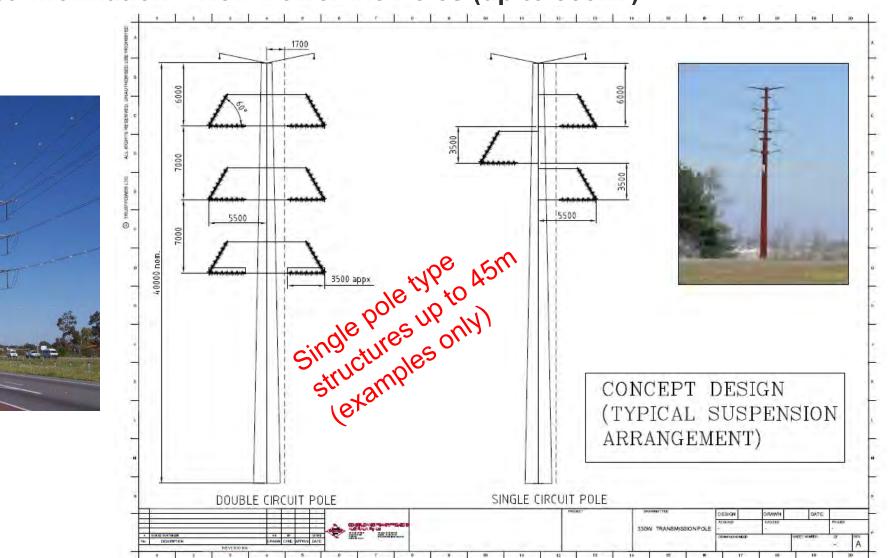


#### **Project Information – Grid Connection Update**

- Meeting was held recently with Transgrid to progress the grid connection application process and technical studies.
- Wind farm will connect into the existing 330kV Transgrid transmission line that crosses the southern section of the site.
- New 330kV connection substation will be located adjacent to the existing Transgrid transmission line at the south of the site. A land parcel has been identified.
- New overhead powerline (up to 330kV) will run up the length of the wind farm site to collect generated power and will be mounted on a single pole type structure.
- New collection substations will be constructed on the wind farm site.
- Power generated by the wind turbines will be reticulated to the new collection substations via an underground electrical network.

## EPURÖN

#### **Project Information – New Powerline Poles (up to 330kV)**



Rye Park Wind Farm CCC Meeting 3



#### **Project Information – Community Fund**

Epuron has been seeking feedback on how to best establish a community fund and to identify what type of local support is required from the project.

#### 1. Feedback......"how to best establish a community fund"

- > Councils prefer that if a community fund is established it is managed by them.
- > Community wants to have a say in where/how any community funds are spent.
- > Draft Wind Guidelines say community infrastructure contributions may be required.

#### 2. Feedback......"what type of local support is required from the project"

- > Upgrade and improve local roads near the project
- > Improvements to the township of Rye Park and better local amenities
- > Better mobile phone reception and internet services
- > Chance to reopen some businesses and local services in Rye Park
- > Attracting new families to live in the local area

#### 3. Key Issues

- > When / whether the developer makes a commitment to a fund or structure
- > How much the fund should be
- > Who should administer the fund
- > What the fund should be used for



#### **Project Information – Community Fund......continued**

#### **Outline of Epurons Position**

- > Epuron designs its wind farms to minimise impacts to the environment and local community.
- > Each project should be assessed (by DPI) specifically on its merits (no cash fund influences).
- Epuron strongly believes in the value of community contributions and believes that the final investor who will commit funds to the construction and operation of the project should engage with the community in a meaningful way.
- > Epuron believes that such community contributions should be:
  - applied towards local environmental, social and community initiatives led by local residents;
  - directed to initiatives raised by residents proximate to the development or likely to be impacted;
  - established at the commencement of operation and continue for the life of the development; and,
  - regularly reviewed to ensure they are providing ongoing benefits to the community.
- Epuron considers that the CCC working with the developer and ultimate project owner, is ideally placed to help develop a community fund and its administration process.
- Epuron, like most wind farm proponents, is not the ultimate project owner and accordingly it is not appropriate for Epuron to determine the final details of any community fund, and nor should these be determined as part of a development application or consent process.
- Accordingly, Epuron will not propose any specific amount payable to any community fund in its development application. However, it will commit to an ongoing consultation process to determine an appropriate basis for the establishment of a community fund.
- The EA's Statement of Commitments will set out the Community Fund details Rye Park Wind Farm CCC Meeting 3



#### **Next Steps and Timing**

- Consultation and feedback
- Finalise EA document
- Newsletter 7 (optional)
- Lodge EA with government
- Community open day
- Public exhibition of EA

- Ongoing
- October / November
- November
- By end November
- December
- TBC





#### **Communication and Feedback Channels Available**

- Consultation is a two-way-street and we're always listening.
- Feedback and suggestions are important to us and help design the project.
- Available communication channels include;

> Epuron corporate website:	www.epuron.com.au
Rye Park project website:	www.ryeparkwindfarm.com.au
Mailing address:	Rye Park Wind Farm
	Level 11, 75 Miller Street
	North SydneyNSW2060
Phone:	02 8456 7400
≻ Fax:	02 9922 6645
≻ Email:	RyePark@epuron.com.au
Senior Project Manager:	Brian Hall
	b.hall@epuron.com.au
Meetings	Arranged by appointment



#### Thank You



#### **EPURON Pty Ltd**

75 Miller Street North Sydney NSW 2060 AUSTRALIA

T +612 8456 7400 F +612 9922 6645



#### www.epuron.com.au

24 October 2012

EPURÜN

Details for CCC meeting No 4Venue:Yass Valley Council ChambersAddress:209 Comur Street, YassDate:Monday 17 December 2012Time:12.30pm to 2.30pm

# EPURCN

Rye Park Wind Farm Community Consultation Committee Meeting No 4 17 December 2012





#### **Presentation Contents for CCC Meeting No 4**

- 1. CCC membership update
- 2. Project development status
- 3. CCC meeting No 3 action items
- 4. Project consultation update
- 5. Current project information
- 6. Next steps and timing
- 7. Communication and feedback channels



#### **Community Consultation Committee – Membership Update**

#### o Independent chairperson;

> Nic Carmody

#### o Involved landowners;

- > Graham and Margaret Privett
- > Greg Medway

#### o Uninvolved landowners;

- > Jenny and Chris Hally
- Bev and Alex Davis

#### o Other, local Group or association;

Geoffrey Minchin (interested party and employed by Boorowa CMA)

#### o Local councils;

- Mayor Wendy Tuckerman Boorowa Council
- Councillor James Wheelwright Upper Lachlan Council
- Councillor David Needham Yass Council

#### • Epuron

> Brian Hall – Senior Project Manager





#### **Rye Park Wind Farm – Current Development Status**

- NSW Government changed EA lodgement deadline to 30 November
- EA submitted to Department of Planning & Infrastructure on 23 November for review
- Expect EA to be publicly exhibited by DPI early in the new year (DPI to set dates)
- EA layout of wind farm accommodates 126 turbines and associated infrastructure
- Layout incorporates consultation feedback and results of expert studies
- Photomontages at houses within 2km have been distributed to landowners
- Overhead powerline voltage up to 330 kV on single pole type structure to 45 m high
- New 80 m wind monitoring mast has been installed on site (total of 5 masts)
- Consultation and interaction with the community is ongoing
- Project details available at website <u>www.epuron.com.au/projects/rye-park</u>



#### **CCC Meeting No 3 - Summary of Epuron Action Items**

#### • Update contractor database

Database was updated to include details of local contractor, Keiren Bellew, who attended meeting 3 and stated an interest in wind farm construction work.

#### o Circulate minutes and agenda prior to each meeting

> Complete and ongoing.

#### o Forward letter from A&B Davis to Yass RFS for reply

Received letter regarding concern for fire risk and forwarded to Yass RFS. Following up for reply.

#### o J&C Hally photomontage

Epuron offered specialist consultant to contact the Hally's to discuss concerns with their photomontage. Offer not taken up at this stage. Final version of photomontage has been forwarded with recent letter.

#### • Contact local Historical Society for water bore locations

> Work in progress.

#### • Upload current information to website and circulate CCC minutes

> Completed.



Rye Park Wind Farm

#### Project Consultation – Environmental Assessment Submitted

- FA submitted to DPI 23 November 0
- EA published in two volumes and runs to around 1,100 pages 0
- EA document includes; 0
  - Project details, setting and context  $\geq$
  - Response to DGR's  $\geq$
  - Results of assessments and investigations  $\geq$
  - EPURON Reports from specialist consultants (visual, heritage, noise and biodiversity)  $\geq$
- EA currently undergoing adequacy assessment 0
- Public exhibition expected in the new year by DPI and dates TBA 0
- Submissions and feedback will be requested during exhibition 0
- Final assessment and determination expected mid next year 0





#### **Project Consultation – Photomontage to Landowners**

- All photomontages for dwellings located within 2 km of a proposed turbine have been prepared and forwarded to landowners
- Cover letter sent to landowners which advised and included;
  - > Copy of photomontage from dwelling (before and after) printed on colour A3 size
  - > Photomontages form part of the wind farm EA submission
  - > Outlined process and methodology for preparing photomontages
  - > Provided photomontage details including location, bearing and distance to nearest turbine
  - Provided details and illustrative figure of comparative wind turbine assessment to validate photomontage accuracy
- In some instances photomontage demonstrated landowner views toward the wind farm were blocked by hills and trees and the wind turbines may not be visible

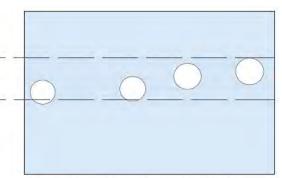
## EPURUN

#### **Project Consultation – Photomontage Validation**



Proposed Rye Park wind farm photomontage.

Public view location PM 4 Maryvale Road - Existing view south south west to north west. Photo coordinate Easting:684522 Northing:6183167 (MGA255) Approximate distance to closest visible wind turbine 3,900 m Composite panorama photograph taken with a Nikon D700 digital SLR with a 50mm lens (equates to a 35mm SLR camera with a 50mm lens).



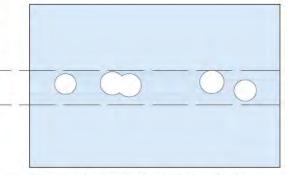
Rye Park wind turbine photomontage- comparative rotor swept area Wind turbine 152 m tip height (101 m tower with 56 m rotor length)



Existing view toward the operational Gunning wind farm from Gunning Road.

Existing view north east to east. Photo coordinate Easting:711091 Northing 6157317 (MGAz55). Approximate distance to closest visible wind turbine 4,200 m Composite panorama photograph taken with a Nikon D700 digital SLR with a 50mm lens (equates to a 35mm SLR camera with a 50m lens).

#### Quality assurance procedures: Rye Park proposed wind farm



Gunning wind turbine photograph- comparative rotor swept area Wind turbine 120 m tip height (80 m tower with 40 m rotor length)

Figure 63 Comparison of operational and photomontage wind turbines

EPURON Rye Park Wind Farm Pty Ltd

## EPURUN

#### **Project Consultation – Photomontage View Distances**

Existing Cullerin wind turbines



Photo 1 - View toward operational Cullerin wind farm turbines

View distance to closest wind turbine is approximately 2.9 km. Height of wind turbine is approximately 125 m to tip of blade.

Single frame photo taken with a Pentax K10D digital SLR camera with a 50mm lens. The camera crop factor of 1.6 equates to a 35mm full frame SLR camera with a 75mm lens.

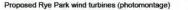


Photo 2 - View toward proposed Rye Park wind turbines at

View distance to closest wind turbine is approximately 1.8

km. Height of wind turbine is approximately 124 m to tip of

Single frame photo taken with a Nikon D90 digital SLR

camera with 50mm lens. The camera crop factor of 1.6

equates to 35mm full frame SLR camera with a 75mm lens.





toward operational Capital wind farm turbines Photo 3

View distance to closest wind turbine is approximately 1.5 km. Height of wind turbine is approximately 124 m to tip of blade.

Single frame photo taken with a Pentax K10D digital SLR camera with a 50mm lens. The camera crop factor of 1.6 equates to 35mm full frame SLR camera with a 75mm lens.

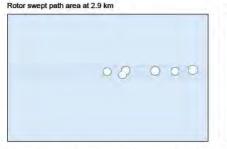
#### Existing Capital wind turbines



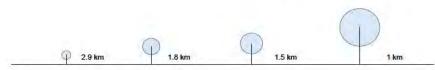
Photo 4 View toward operational Capital wind turbines

View distance to closest wind turbine is approximately 1.0 km. Height of wind turbine is approximately 124 m to tip of blade.

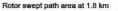
Single frame photo taken with a Pentax K10D digital SLR camera with 50mm lens. Camera crop factor of 1.6 equates to 35mm full frame SLR camera with a 75mm lens.



Relative comparison of distance effect on perceived wind turbine rotor swept path area

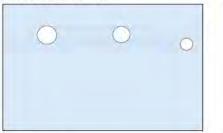


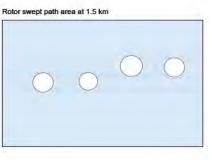
Relative comparison of distance effect on perceived wind turbine height



reduced height of 124 m to tip of blade.

blade.





Rotor swept path area at 1 km

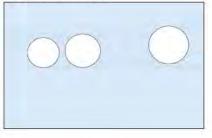


Figure 64 Comparison of operational and photomontage wind turbines





#### **Project Consultation – Key Activity and Timetable**

Activity	Timing	Objectives	Stakeholders	Status
Community information workshop	November 2008	Introduce Epuron and the proposal to landowners and community including preliminary layout	Involved landowners and selected stakeholders	Completed
Newsletter 1	December 2009	Inform community about project and initial information	Involved and uninvolved landowners (mail-out)	Completed
Newsletter 2	June 2010	Provide updated information and planning details including	Involved and uninvolved landowners (mail-out)	Completed
Newsletter 3	December 2011	Outline planning process and updated development progress	Involved and uninvolved landowners (mail-out)	Completed
Consult with neighbours within 2km	January / February 2012 (ongoing)	To discuss project and impacts with neighbours including feedback	Uninvolved neighbours within 2km of turbine	Completed (but ongoing)
Newsletter 4	March 2012	Advise consultation plans and release revised wind farm layout	Involved and uninvolved landowners (mail-out)	Completed
Establish Community Consultation Committee	April / May 2012	Establish formal mechanism for community participation	Invited members	Completed



#### Project Consultation – Key Activity and Timetable.....continued

Activity	Timing	Objectives	Stakeholders	Status
CCC Meeting 1	May / June 2012	Provide project information and seek feedback	Invited members	Completed
Newsletter 5	June / July 2012	Update on studies and consultation and layout	Involved and uninvolved landowners (mail-out)	Completed
Community Open Day	June / July 2012		Involved and uninvolved landowners, CCC, consultants and public	Completed
CCC Meeting 2	July / August 2012	Provide updated information and consider feedback including release of draft final layout	Invited members	Completed
Newsletter 6	September / October 2012	Update on studies and consultation feedback contributing to draft final layout	Involved and uninvolved landowners (mail-out)	Completed
CCC Meeting 3	September / October 2012	Review of draft final layout incorporation feedback	Invited members	Completed
Newsletter 7 (optional can be wrapped into open day)	October / November 2012 (December)	Advise community of final layout incorporating feedback and study results	Involved and uninvolved landowners, CCC and consultants	Pending





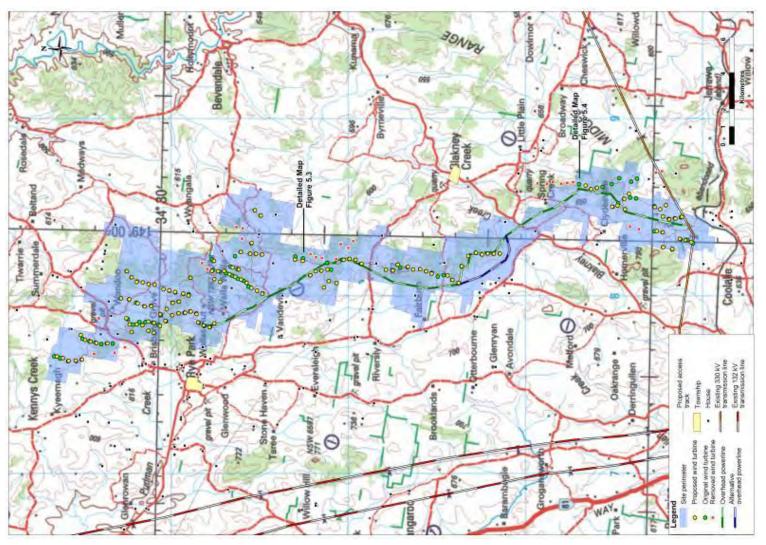
#### **Project Consultation – Key Activity and Timetable.....continued**

Activity	Timing	Objectives	Stakeholders	Status
Pre DA lodgement finalisation and follow up	October / November 2012	Consider feedback and any final amendments required prior to lodging application	Involved and uninvolved landowners, CCC and consultants	Completed
Lodgement of EA with DP&I	November 2012	Submit EA	DP&I	Completed
Community Open Day	December 2012	Inform community of EA lodgement and exhibition	Involved and uninvolved landowners, CCC, consultants and public	Pending

## EPURÖN

#### **Project Information – Layout Revisions**

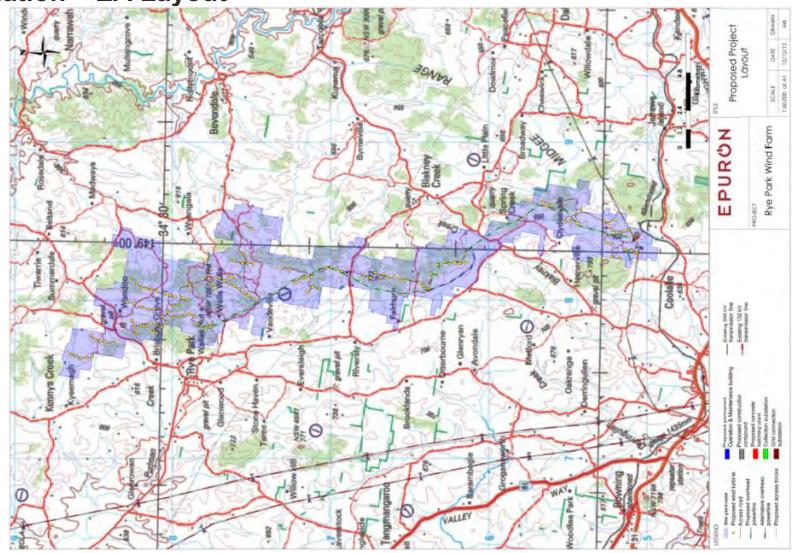
- Design of wind farm layout has been through a number of iterations to optimise
- Some turbines have been moved or removed to accommodate community feedback and or study findings



## EPURÜN

### **Project Information – EA Layout**

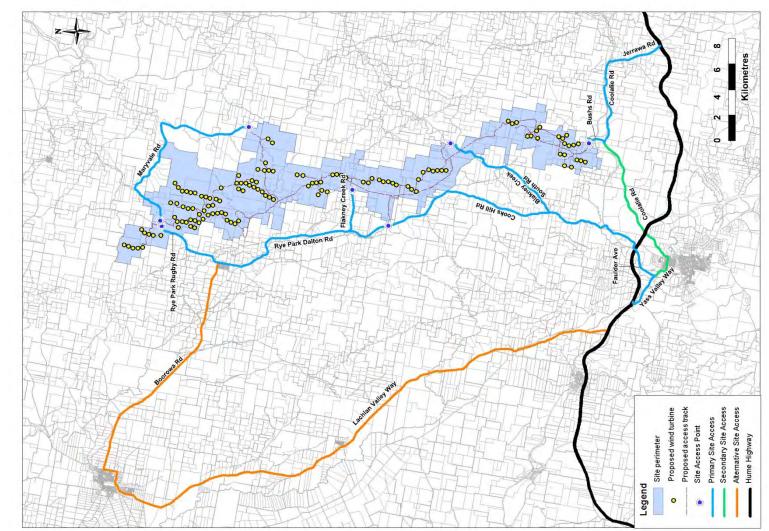
- Layout accommodates 126 turbines
- Includes associated infrastructure such as;
  - Substations
  - Overhead powerlines
  - Access roads
  - Maintenance facilities
  - Permanent wind monitoring mast
  - Temporary construction facilities





#### **Project Information – Access Routes**

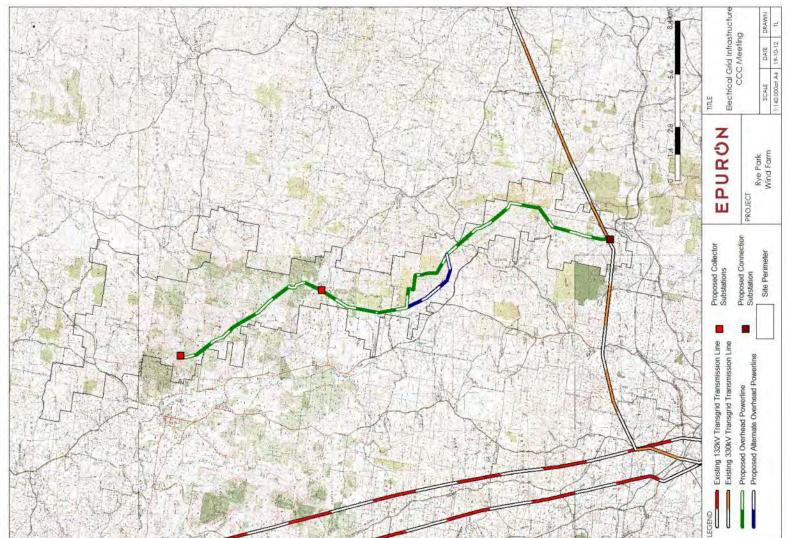
- Primary site access (light blue)
- Alternative site access (orange)
- Secondary site access (green)
- Site access points (dark blue dots)
- Wind farm internal access tracks (purple)
- Hume Highway (black)



# EPURŮN

### **Project Information – Electrical Infrastructure**

- Wind farm connects to existing Transgrid 330kV transmission line
- New powerline up to 330kV running up wind farm site
- New 330kV connection substation at existing transmission line
- New collection substations on wind farm





#### **Next Steps and Timing**

- DPI review of submitted EA
- Newsletter No 7
- Community Open Day
- Public exhibition of EA
- Next CCC meeting

- December / January
- January / February
- February / March
- Dates to be confirmed by DPI
- TBC (around March / April 2013)



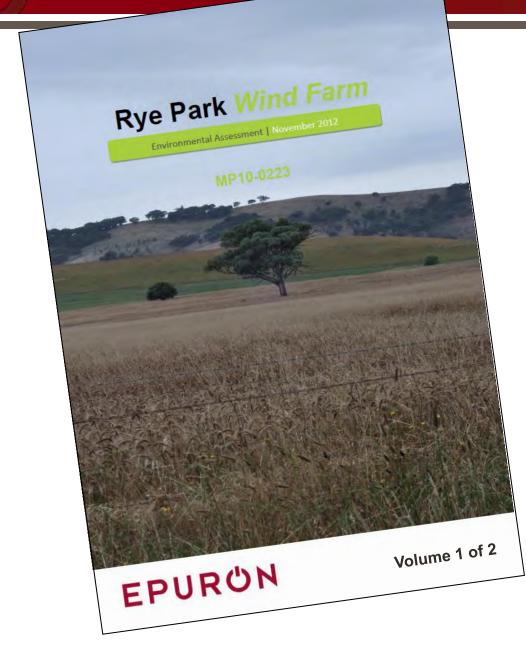


#### **Communication and Feedback Channels Available**

- Consultation is a two-way-street and we're always listening.
- Feedback and suggestions are important to us and help design the project.
- Available communication channels include;

> Epuron corporate website:	www.epuron.com.au
Rye Park project website:	www.ryeparkwindfarm.com.au
Mailing address:	Rye Park Wind Farm
	Level 11, 75 Miller Street
	North SydneyNSW2060
Phone:	02 8456 7400
≻ Fax:	02 9922 6645
≻ Email:	ryepark@epuron.com.au
Senior Project Manager:	Brian Hall
	b.hall@epuron.com.au
Meetings	Arranged by appointment

### EPURON



Thank you for your participation in the project during 2012 and merry Christmas.



### EPURUN

# Address: 209 Comur Street, Yass 12.30pm to 2.30pm EPURUN

Yass Valley Council Chambers

**Rye Park Wind Farm Community Consultation Committee** Meeting No 5 22 July 2013





#### **Presentation Contents for CCC Meeting No 5**

- 1. CCC membership update
- 2. Epuron CCC action items from meeting 4
- 3. Project overview
- 4. Introducing TrustPower
- 5. Development update
- 6. Current project information
- 7. Next steps and timing
- 8. Communication and other information



Two new CCC

members from Yass Valley Council

#### **Community Consultation Committee – Membership Update**

- Independent chairperson; 0
  - Nic Carmody
- Involved landowners; 0
  - Graham and Margaret Privett
  - Greg Medway
- Uninvolved landowners; 0
  - Jenny and Chris Hally
  - Bev and Alex Davis
- Other, local group or association; 0
  - As required
- Local councils; 0
  - Mayor Wendy Tuckerman Boorowa Council  $\geq$
  - Councillor James Wheelwright Upper Lachlan Council  $\geq$
  - Councillor Ann Daniel and Councillor Garry Ware Yass Valley Council  $\succ$
- Epuron 0
  - Brian Hall Senior Project Manager  $\geq$





#### **Epuron CCC Action Items from CCC Meeting 4**

- Follow up RFS for response to letter from Bev Davis
  - Epuron have sent follow up email and phone calls to Peter Alley at Yass RFS. Still awaiting response.
- Provide A1 size wall map to Yass Valley Council
  - > A1 map forwarded to Yass Valley Council on 14 March for display purposes (copy also enclosed in this presentation and A3 map provided to CCC members).
  - > A3 map provided to CCC members as part of meeting 5
- Upload copy of meeting presentation material to website
  - > Uploaded week following last meeting.



#### **Project Overview**

- New Zealand utility Trustpower announced their project involvement in May 2013
- EA submitted to Department of Planning & Infrastructure November 2012 for review
- Expect EA to be publicly exhibited by DPI in the coming weeks / dates TBC by DPI
- EA layout of wind farm accommodates 126 turbines and associated infrastructure
- Layout incorporates consultation feedback and results of expert studies
- Overhead powerline voltage up to 330 kV on single pole type structure to 45 m high
- Transgrid progressing connection enquiry and commenced technical studies
- Five wind monitoring masts have been installed on site (>3 years data)
- Consultation and community feedback is ongoing
- Project details available at website <u>www.epuron.com.au/projects/rye-park</u>



#### Introducing TrustPower

- NZ publicly listed electricity generator / retailer (> 200,000 customers in NZ)
- 470 staff market capitalisation of NZ\$2.4 billion NZ\$800 million annual revenue
- Owns & operates 36 hydro generation stations across NZ
- 4 operating wind farms, including New Zealand's largest (Tararua Wind Farm) & Australia's 2<sup>nd</sup> largest (Snowtown Wind Farm)
- Active in Australia for last decade
- Snowtown Wind Farm (SA) commissioned Stage 1 in 2008 (48 turbines 100MW)
- Snowtown Stage 2 under construction (90 turbines 270MW).







#### TrustPower Rye Park strategy

- TrustPower strategic plan to expand wind farm portfolio in Australia
- Rye Park Wind Farm good fit within TrustPower strategy
- Option with Epuron to acquire the project following securing of land and planning approvals
- Working collaboratively with Epuron to enable construction feasibility as soon as possible post planning approvals
- Potential construction in 2015-16 (market demand in 2016-17)
- TrustPower has fostered strong landowner and community support for all projects
- Meeting all key stakeholders to build ongoing relationship for life of project



#### TrustPower Community Relations

# EPURUN

### Strong support for Snowtown

#### BY KEIRA JAMES

through the TrustPower Lend-a-Hand founda- reached the wider community. tion.

Siemens is the major contractor " "...will be an on the Snowtown project and on completion will maintain the 90 wind turbines, including a 15 year integral part service contract. ofthe

"Siemens will be an integral part of the Snowtown community, both Snowtown now and for the next 15 years.

"We see this contribution to the TrustPower Lend-a-Hand founda- community .... tion as a reflection of our ongoing support for the future of this community," David Pryke, Executive Vice President of Energy sector Siemens Ltd said

Alan Large from Snowtown Lions Club said unlike other wind farm projects in the Mid North, the Snowtown community were pleased to have the development in the region. "There's no doubt about it."

He said businesses in the region had already seen increasing sales, with workers coming up from Adelaide purchasing fuel and food from local retailers

Mr Large accepted the cheque on behalf of the Siemens Ltd. engineering and construction Snowtown, Lochiel, Koolunga, Blyth and Bute contractor for Snowtown wind farm stage II, has communities and said the TrustPower Lend-adonated \$10,000 to the Snowtown community Hand foundation wanted to ensure the funds

Discussions were underway Wakefield Rem

acr

the transfer of kn BRAD CR

David Pryke

TrustPower's

approach to working

reason locals were

Snowtown Stage

megawatts of rene

tional by end of 20

wind-generated ener-

from out of town

workers.

he said

urbines blow away ghosts of Snowtov

Digging deep for the community

fences, a shelter and barbecue the park will be operating be

area, which will also benefit foretheendof school holidays

whichrunfromMonday April

12 to Monday, April 29

the caravan park area.

The committee and chil-



CONSTRUCTION of Stage 2 of the Snowtown Wind Familian TrustPower will create South Australia's biggest wesd term - and the record largest in Australia. This is the second in a server of quical columns provided by TrustPower to whom Thomstown renderts and others of the project's progress. More will appear Neongrout 2015

#### Grassland management plan is 'win-win' for all

M what has been described as a "win-win" for the environment, landowner-productivity-and wind arm developer. ThistPower, about cover will allow rative grasses in flourish while the landowner game from monoved grazing ponductivity 102hu of degraded native grassland on the South Hummorks is benefiting The landowners are now committee to using rotational grazing as a too from an innovative new managefor immovine the overall condition of the grassland communities." ThurtPower ProjectManagerJin ment plan Under the Native Vegetation Act

1991, ThurtPower is required to pro-vide an environmental benefit offset Fearson sadhe was very pleased with the outcome. "We would especially like to thank the Millard femily or the clearance of native vegetation associated with the construction of the Mid North Grasslands Workins the second stage of its Snoutoum wind farm. This is often achieved by paying morely into a funduae dhy the From the NVC and our consultant EBS Ecology for such a successful Native Vegetating/Council (NVC) for PROJECT UPDATE

nvironmental remediation Currentactivities in the constr instead an alternate approach has tion of Stage 2 of the Snowtown Wind been agreed to Thurti ower, assisted by the Mid North Grasslands Work-ing Group, has identified a suitable native grasslands offset area on a Farm (SWF-2) include Foundation excavation and concrete pouring, continuing to Coherete potente
 Macess read construction.
 Cable trenching and laying property north-east of the Kulpara ownshap, owned by the Millard fatmly

rations As a result, a Native Vegetation Management Plan has been negoti-sted with the HVC that establisher #Commencement of constitut tion activities at statisting station 7km wert of Eigth "Construction of the 28kr a rotational grazing program as a managementicol together with weed 275kV transministen line from Ba sensement and feral animal con-ni: establishes a number of "cells" runga Gap in the Elyth Westswitch-ing station. or paddocks with watering facilities Currentlyaround 100 SA based for stock: and includes annual ruraculars are employed on site wye and wporting of improvements Mid North Grasslands Working Group member Millie Norhols said

**TrustPower** 

gransland area being sustainably managed for the long term." Bruce Munday, chairof the Native Végetation Ascessment, Panel, says here are benefits all roamd: "Using

2 www.manspied.com.a

T think it's a really innovative solu-tion. This will result in an important



#### Wind farm access roads aid firefighters TrustPower



2 www.plainsproducer.com.au



SNOWTOWN COMMUNITY IS

The base is set to be poured cleared and levelled the site within the next week. After the slab is finished, before Christmas, with WakefieldRegional Council preparsteel components to complete ing the base and adding rubble the skate park will be built in February. on site and secured to the Catcon, the construction concrete.

company in charge of build-ing the Stage 2 Wind Farm Skate Park committee member. Bernie Altmann is at Snowtown, has generously looking for some volunteers donated the concrete slab to to help with construction of and we're looking for some the Snowtown community skate jumns

"The supervisor requires she said. If you can help, even the committee will then build dren of the town are hopeful help with steel components if just for a day or few hours. to build the ramps and jumps. please phone Bernie on 0438 780 206 capable people to help out." Once the park is finished,

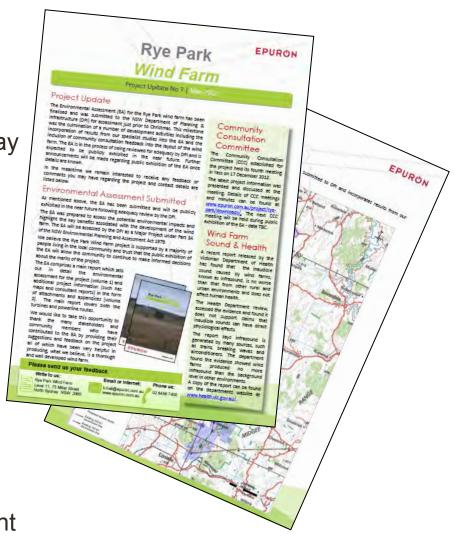
Rye Park Wind Farm - CCC Meeting 5

Page 8

# EPURŮN

### **Development Update**

- TrustPower announcement is significant milestone achievement
- Newsletter No 7 was released in May
- TrustPower initial site inspection for grid connection/electrical design completed end May
- Environmental winter survey was conducted across site week commencing 8 July
- Department expected to release EA for public exhibition July/August
- New 80m wind monitoring mast installed at north of site (total of 5 masts) early 2013
- Currently transitioning landowners to Agreements to Lease
- Councillor David Needham no longer representing Yass Valley Council on CCC
- Global Wind Day held on 15 June and Epuron contributed to Goulburn Post media supplement



# EPURŮN

#### Wind Farm Access Roads Aid Fire-fighters

During recent grass fires in SA started by lightning, it was revealed that a significant benefit was brought by access roads built for a local wind farm.

"They were absolutely of great benefit in helping us fight the fires," said the Snowtown Country Fire Service (CFS) Captain. "If it weren't for the those roads, the fires, which were going at a fair rate of knots, would have just kept going. They acted as a natural fire break, giving us an edge to work back to and enabling us to back burn if we'd needed to. These new access roads provided an unexpected bonus, but they'll help us control fires in the future."

It was said access tracks installed as part of a wind farm increased accessibility onsite and therefore had a positive impact on response time and ability to fight fires onsite or neighbouring properties.

Notably, in consultation with authorities including the NSW Rural Fire Service and NSW Fire Brigade, a bushfire management plan would be prepared for Rye Park prior to commencement of construction.



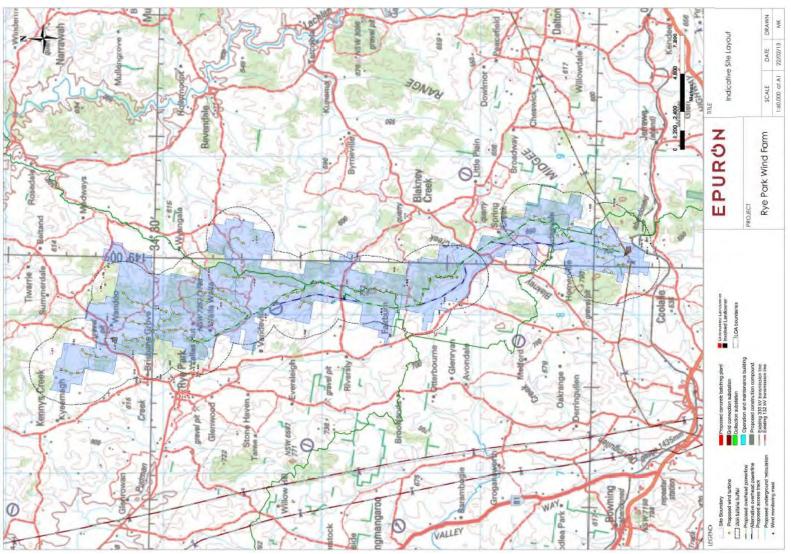
Snowtown Wind Farm – SA (TrustPower)



Page 11

#### **Updated Map for Council**

- A1 size map provided to council
- A3 size map provided to CCC members
- Map updated to include;
  - Council LGA boundaries
  - Involved and uninvolved houses
  - 2km buffer line from turbines





#### **Other CCC Discussion Points**

- Consultation and feedback
  - > Any communication or feedback to report from community
- Community Enhancement Fund
  - > Any further thinking on required community support and delivery model
- What does the involvement of TrustPower mean
- Upcoming activities
  - EA exhibition
  - > Open Day
  - > Newsletter



#### **Project Consultation – Key Activity and Timetable**

Activity	Timing	Objectives	Stakeholders	Status
Community information workshop	November 2008	Introduce Epuron and the proposal to landowners and community including preliminary layout	Involved landowners and selected stakeholders	Completed
Newsletter 1	December 2009	Inform community about project and initial information	Involved and uninvolved landowners (mail-out)	Completed
Newsletter 2	June 2010	Provide updated information and planning details including	Involved and uninvolved landowners (mail-out)	Completed
Newsletter 3	December 2011	Outline planning process and updated development progress	Involved and uninvolved landowners (mail-out)	Completed
Consult with neighbours within 2km	January / February 2012 (ongoing)	To discuss project and impacts with neighbours including feedback	Uninvolved neighbours within 2km of turbine	Completed (but ongoing)
Newsletter 4	March 2012	Advise consultation plans and release revised wind farm layout	Involved and uninvolved landowners (mail-out)	Completed
Establish Community Consultation Committee	April / May 2012	Establish formal mechanism for community participation	Invited members	Completed



#### **Project Consultation – Key Activity and Timetable.....continued**

Activity	Timing	Objectives	Stakeholders	Status
CCC Meeting 1	May / June 2012	Provide project information and seek feedback	Invited members	Completed
Newsletter 5	June / July 2012	Update on studies and consultation and layout	Involved and uninvolved landowners (mail-out)	Completed
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CCC Meeting 2	July / August 2012	Provide updated information and consider feedback including release of draft final layout	Invited members	Completed
Newsletter 6	September / October 2012	Update on studies and consultation feedback contributing to draft final layout	Involved and uninvolved landowners (mail-out)	Completed
CCC Meeting 3	September / October 2012	Review of draft final layout incorporation feedback	Invited members	Completed
Lodgement of EA with DP&I	November 2012	Submit EA	DP&I	Completed

EPURON



#### **Project Consultation – Key Activity and Timetable.....continued**

Activity	Timing	Objectives	Stakeholders	Status
CCC Meeting 4	December 2012	Advise CCC of final EA layout incorporating feedback and study results	Involved and uninvolved landowners, CCC and consultants	Completed
Newsletter 7	May 2013	Advise community of final EA layout incorporating feedback and study results	Involved and uninvolved landowners, CCC and consultants	Completed
CCC Meeting 5	July 2013	Consider feedback and any final amendments to lodged application	Involved and uninvolved landowners, CCC and consultants	Completed
EA Exhibition	Aug / Sept	Public exhibition of EA and submissions	Involved and uninvolved landowners, CCC, consultants and public	Pending
Community Open Day	During EA exhibition	Inform community of EA lodgement and exhibition	Involved and uninvolved landowners, CCC, consultants and public	Pending
Newsletter 8	During EA exhibition	Inform community of EA lodgement and exhibition	Involved and uninvolved landowners, CCC and consultants	Pending
CCC Meeting 6	During EA exhibition	Advise CCC of exhibited EA layout incorporating feedback and study results	Involved and uninvolved landowners, CCC and consultants	Pending





#### **Communication and Feedback Channels Available**

- Consultation is a two-way-street and we're always listening.
- Feedback and suggestions are important to us and help design the project.
- Available communication channels include;

> Epuron corporate website:	www.epuron.com.au
Rye Park project website:	www.ryeparkwindfarm.com.au
Mailing address:	Rye Park Wind Farm
	Level 11, 75 Miller Street
	North SydneyNSW2060
Phone:	02 8456 7400
≻ Fax:	02 9922 6645
> Email:	ryepark@epuron.com.au
Senior Project Manager:	Brian Hall
	b.hall@epuron.com.au
<ul> <li>Meetings</li> </ul>	Arranged by appointment





# Questions and general discussion

# Thank you for your attendance



Time: EPURCN

12.30pm to 2.30pm

Monday 30 September 2013

Details for CCC meeting No 6

Date:

Venue: Rye Park Memorial Hall

Address: Yass Street, Rye Park

**Rye Park Wind Farm Community Consultation Committee** Meeting No 6 **30 September 2013** 





#### **Presentation Contents for CCC Meeting No 6**

- 1. CCC membership update
- 2. Epuron CCC action items from meeting 5
- 3. Introducing TrustPower
- 4. Development update
- 5. Current project information
- 6. Next steps and timing
- 7. Communication and other information



#### **Community Consultation Committee – Membership Update**

- Independent chairperson;
  - > Nic Carmody
- Involved landowners;
  - > Graham Privett
  - > Greg Medway
- Uninvolved landowners;
  - Jenny and Chris Hally
  - > Bev and Alex Davis
- Other, local group or association;
  - > As required
- Local councils;
  - Mayor Wendy Tuckerman Boorowa Council
  - > Councillor James Wheelwright Upper Lachlan Council
  - Councillor Ann Daniel and Councillor Garry Ware Yass Valley Council
- Epuron
  - > Brian Hall Senior Project Manager





#### **Epuron CCC Action Items from CCC Meeting 5**

- Invite Trustpower to attend the next CCC meeting to discuss wind farm experience and community enhancement funding ideas
  - > Complete.
- To help inform further CCC thinking around community enhancement funding,
   Epuron are to provide an estimate of the number of houses located within 2km and
   5km of proposed turbines
  - > 2km approx 46
  - > 5km approx 107
- How many proposed turbines located in each council LGA
  - Yass Valley 18
  - > Upper Lachlan 25
  - Boorowa 83





#### Epuron CCC Action Items from CCC Meeting 5.....continued

- The visual consultant to be invited to attend the Open Day planned during the public exhibition process
  - > Complete
- Ensure minutes of last meeting reflect consultation requirements set out in the Supplementary DGR's
  - > Complete
- Upload meeting material to website
  - > Complete





#### Introducing TrustPower



TrustPower to provide a separate presentation to the CCC



#### **Development Update**

- NSW Rural Fire Service responds to letter from Epuron seeking their position on wind farms and fighting fires. See further details in this presentation.
- Representatives from NSW Office of Environment & Heritage visited site on 2 September and to assist with completion of EA adequacy comments.
- Further survey work is required for some areas/species during the current spring period to address the concerns raised by OEH.
- Following preliminary design optimisation works and field inspections there have been some alignment adjustments and scope changes to the proposed powerline easement routes.
- It is intended the EA (adequacy phase) will be finalised and resubmitted to the Department of Planning once the current spring survey works are complete.
- Meetings have been arranged with the three local councils to introduce TrustPower to the project.
- Works to transition landowners to Agreements to Lease is progressing well.



#### **Other CCC Discussion Points**

- Consultation and feedback
  - > Any communication or feedback to report from community
- Community Enhancement Fund
  - > Views and ideas put forward by TrustPower
- Activities planned during EA exhibition
  - > EA exhibition
  - > Open Day
  - > Newsletter
- Next CCC meeting
  - > Suggest next meeting date to be confirmed once EA exhibition dates are known



#### **Jobs and Opportunities**

- During consultation a number of people have asked us about the kinds of job and skills required to work on the wind farm construction or maintenance team during operations.
- Below is a list of general job types, skills or qualifications that local people and businesses can use as a guide for seeking employment on the wind farm.
- A project database is kept of people and businesses interested in participating in the wind farm construction or operation phases. Please let us know if you would like your details and capabilities added to this list.
  - Electricians HV/LV
  - Engineers / technicians
  - Heavy vehicle drivers
  - Steel fixers
  - Riggers
  - Labourers
  - Crane operators

- Excavator operators
- Mechanical fitters
- Welders
- Project managers
- Environmental officers
- Plumbers
- Supervisory roles

- Project managers
- Landscapers / Gardeners
- Safety officers
- Cleaners
- Maintenance staff
- Caters
- Administration staff



#### **NSW Rural Fire Service**

- Epuron recently wrote to the NSWRFS to ask them how they viewed the presence of wind farms when fighting fires on the ground or from the air.
- The August 1, 2013 response from the NSWRFS Assistant Commissioner, Stuart Midgley, noted;

  - From the air......"..aircraft would avoid wind turbines in the same manner as they would avoid other obstructions, such as power lines."

Alf communications to be addressed to. Headquarters NSW Rural Fire Service Locked Bag 17 GRANVILLE NSW 2142 Telephone (02) 6741 5555	Headquarters NSW Rural Fire Service 15 Carter Street LIDCOMBE NSW 2141 Facsimile: (02) 8741 5550		charge of is located rcraft and	by
e-mail stuart midgley@rfs naw gov au			1.00	35
Ms Donna Bolton Project Manager	Our Ref HC	213/0895	ries from perations visors in	bn
Epuron Level 11, 75 Miller Steet	Guitte			173
NORTH SYDNEY NSW 2060		TALKI ZULU.	harge of rule the	on
				hd
			t a fire	at
C. Hum		and related	a mo	ne th
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Thank you for your letter the C	Rural Fire Service (NSW RFS	delay in getting this	the fire	
operational respond on his	benair and open p		ighting	25
response to your	in mastion you raise inc	Ividually	of land	· · · · ·
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jurisdictional accodures.			1.0	
operational process	oles of paid officers and volu obers of the NSW RFS play a	inteers?	nity	
2. What are the different ro Both volunteer and salaried mer	les of paid officeres play a	vital role in providing hi	re	
in and salaried the	IN WITH THE REAL PROPERTY OF THE REAL PROPERTY		hat	
Both volunteer and salaried me protection to the communities of	NSW.	- firefighters, with st	aff be	
Majority of NSW RFS incide	its are attended by	ainly are the core of t at if not all field position	he ght ns.	
supporting and undertake a myria	d of roles, including	positions.	ee	
			es	
3. How does the NSW R	number incident managers	wind fam	m is ot	
a fire on the g		in the standing	c nv	
generally manages wor	uld continue and be subject	w P		
topographic conditions.				
	A Bush Fire Co	ordinating Committee		
<ul> <li>Rural Fire Service Adviso</li> </ul>	y Council			



#### **Project Consultation – Key Activity and Timetable**

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Open Day, Newsletter and CCC Meeting	During EA exhibition	Inform community of EA lodgement and exhibition	Involved and uninvolved landowners, CCC, consultants and public	Pending





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# Questions and general discussion

# Thank you for your attendance